

Organics Diversion – Relative Impacts on GCCS Design and Operations

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Topics

- LFG Basics
- Modeling Basics
- Example Facility
 - Possible Energy Concerns
 - Effect on Waste Stream
 - Organics Effects on LFG Production
 - Organics Effects on LFG Design and Planning
 - Facility Economics
- Potential Project Goals
- Planning
- Conclusions

Typical Waste Stream

MSW

Organic Materials

<i>Food Waste</i>	<i>9.0%</i>
<i>Garden Waste</i>	<i>19.0%</i>
<i>Paper Waste</i>	<i>33.0%</i>
<i>Other Organics</i>	<i>7.0%</i>
<i>Organic Subtotal</i>	<i>68.0%</i>

Inorganic Materials ***32.0%***

Typical Composition – various studies

LFG Basics

- How is LFG Formed?
 - Natural byproduct of decomposition
 - Occurs in an anaerobic environment
 - Anaerobic bacteria feed on and decompose cellulose in the waste
 - Cellulose is a complex carbohydrate consisting of many glucose units in a linear chain structure

LFG Basics

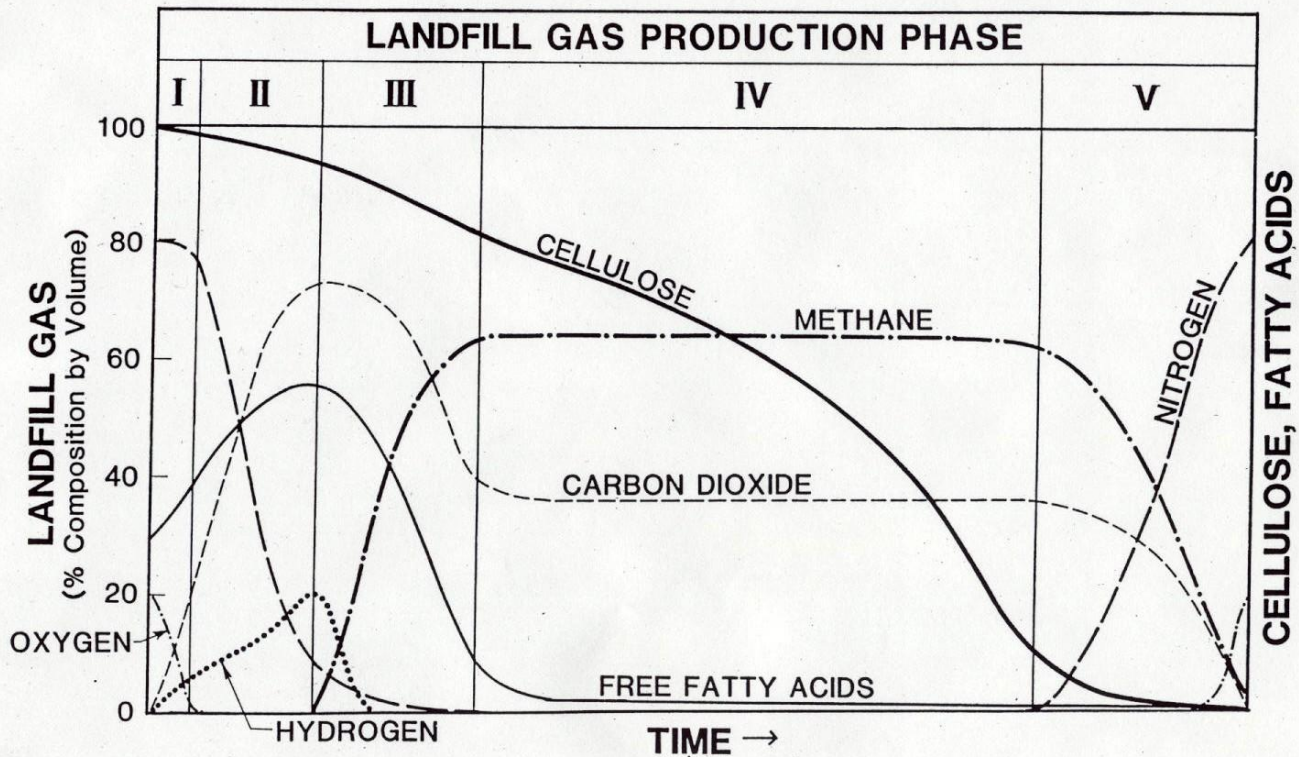
- What Comprises LFG?
 - Approximately 55% methane and 45% carbon dioxide (methane can be as high as 60%)
 - Small percentage of nitrogen and oxygen
 - Trace VOC's and NMOC's

LFG Basics

- Phases of LFG Production
 - Phase I: Oxygen Consumption
 - Phase II: Decomposition
 - Phase III: Methane Producing Bacteria Well-Established
 - Phase IV: Sustained LFG Production
 - Phase V: End of Life (Decreasing LFG Production)

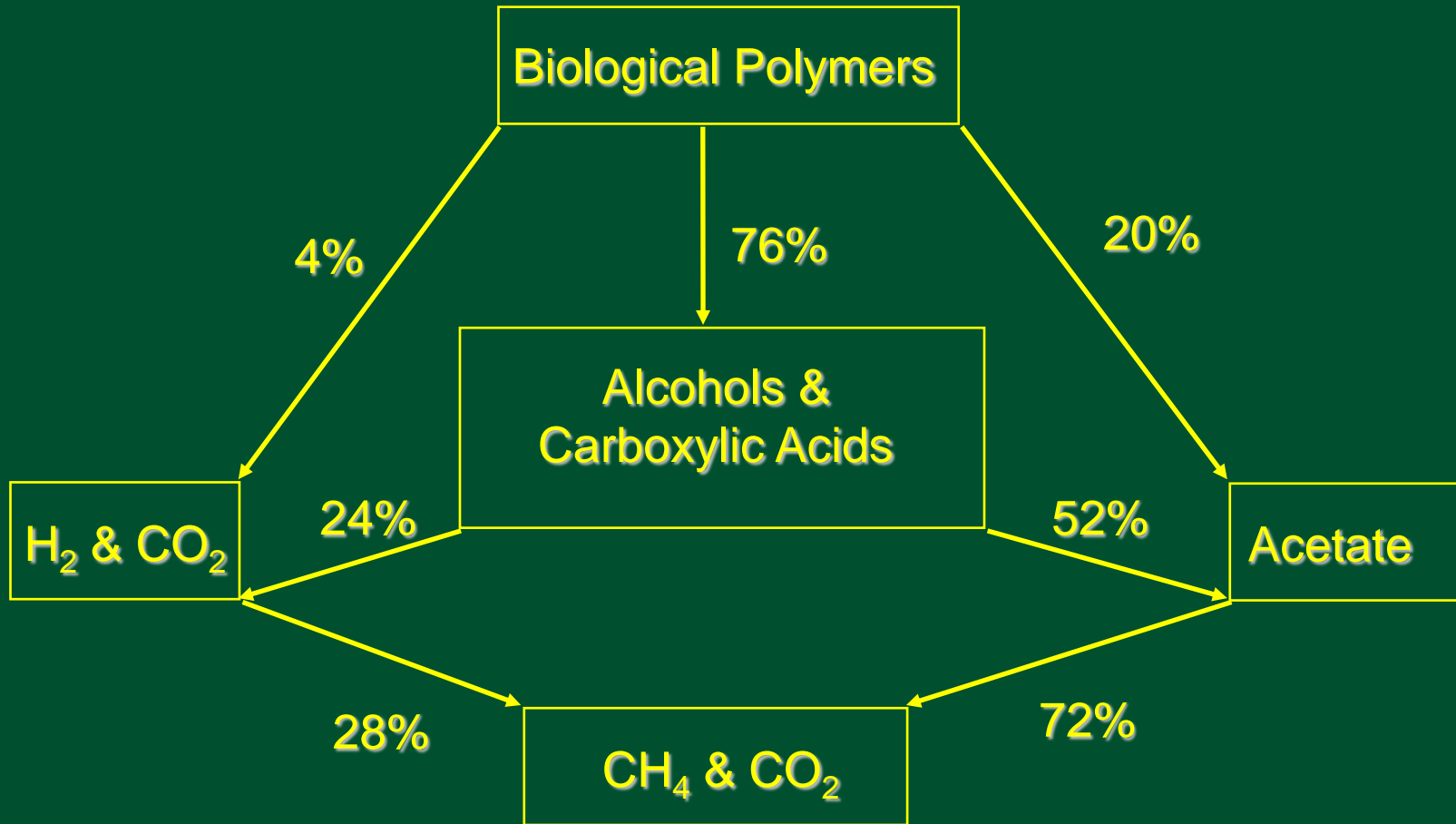
LFG Basics

TYPICAL LANDFILL GAS PRODUCTION PATTERN



SOURCE: Farquhar and Rovers, 1973, as modified by Rees, 1980

Methanogenic Substrate Flow



(Landfills, EMCON Associates, 1982 (modified))

LFG Potential

- Rule of Thumb



A cubic yard of waste will produce the same amount of LFG as another cubic yard of waste with the same composition; the question is when that gas production will occur.

Remember Not to Mix Apples and Oranges

Landfill Gas Emissions Model (LandGEM)

- Developed by the USEPA – www.epa.gov
- Basis in Scholl Canyon Studies (1970s)
- Used for Regulatory Assessment – (NSPS/Emissions Guidelines)
- Fairly Simplistic
- Easy to Use
- Few Modifier Inputs – Limit Flexibility

LandGEM Inputs for Gas Generation Estimates

- k – Rate of methane generation for the mass of waste
- L_0 – Potential Methane Generation Capacity, depends on the type and composition of waste, the higher the cellulose content the higher the L_0
- Annual Waste Rate (Tons)
- Closure Year (Input or Calculated by Model)

LandGEM

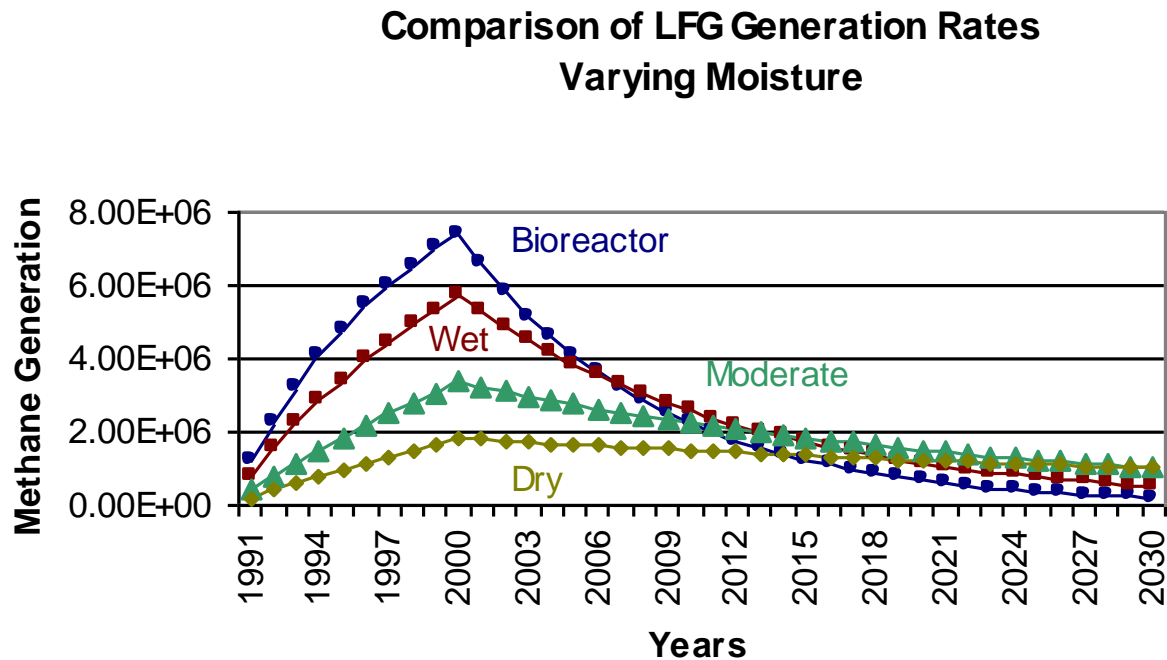
“LandGEM is considered a screening tool – the better the input data, the better the estimates.”

-LandGEM User's Guide

Factors in LFG Modeling

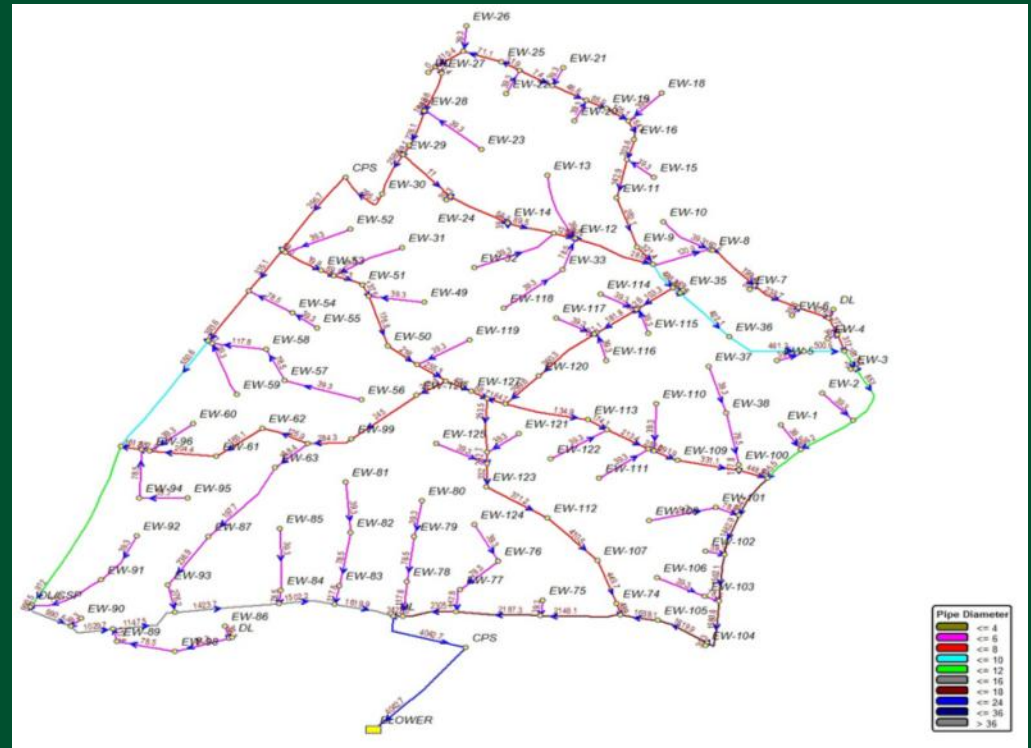
- Accurate Disposal History
- Waste Characteristics
- Volume of Cover Soils Placed
- Useful in Correct Applications and Detrimental When Improperly Applied
- Things Change and Models Will Need to be Updated
- Actual LFG Recovery Data
- Relative Moisture of the Waste Mass
 - Known Leachate Mounding
 - Leachate Recirculation

Moisture Comparison



Example Facility

- MSW Landfill
- Waste Acceptance of 500,000 tons per Year
- Organic Fraction Only – Exclude Non-Putrescible Waste
- 40 Year Life for Base Case
- Looped GCCS Design with Perimeter Header
- One Flare/Energy Plant Location
- No Leachate Recirculation
- Active GCCS

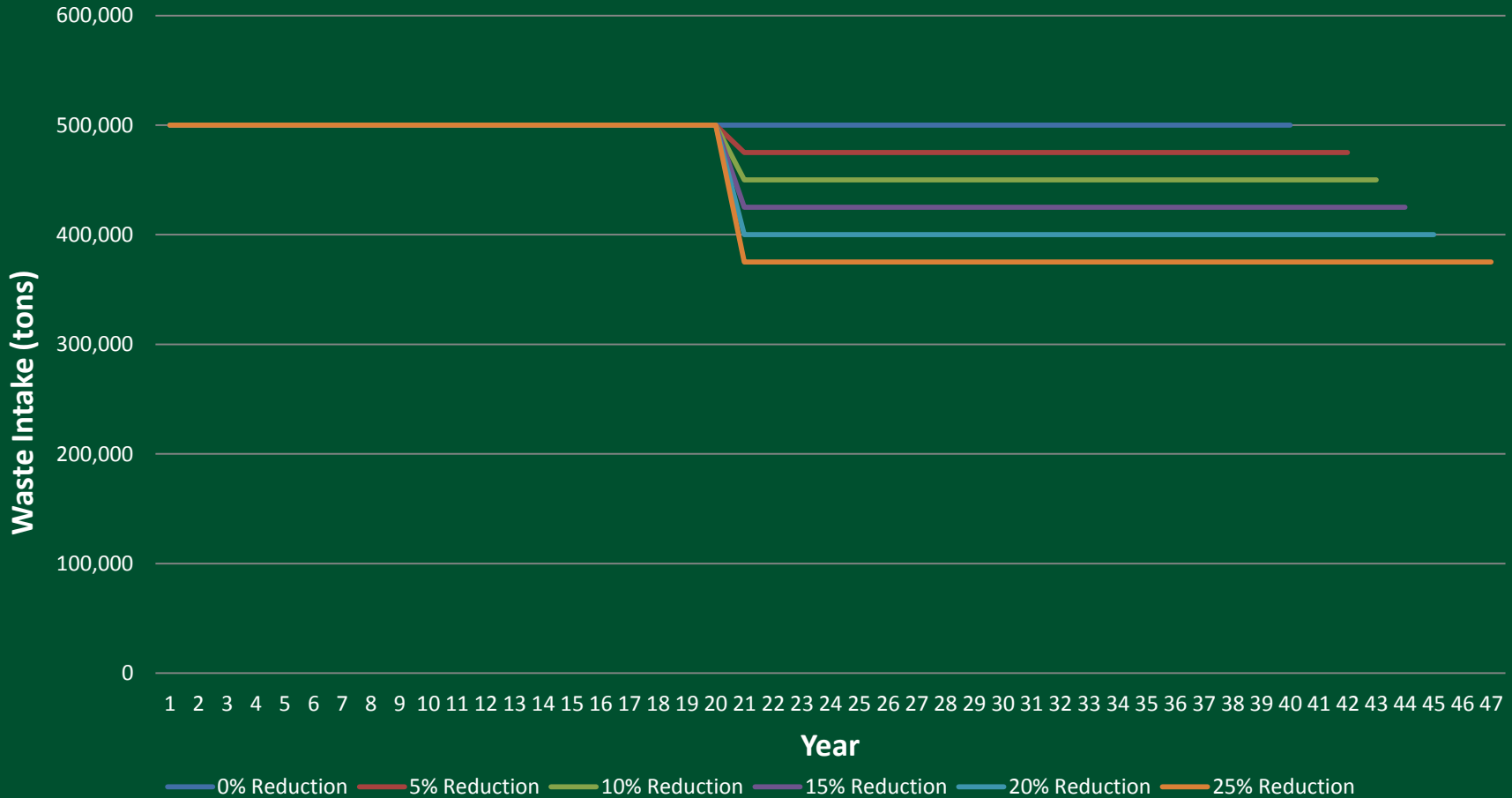


Possible Energy Concerns Prior to Organics Diversion

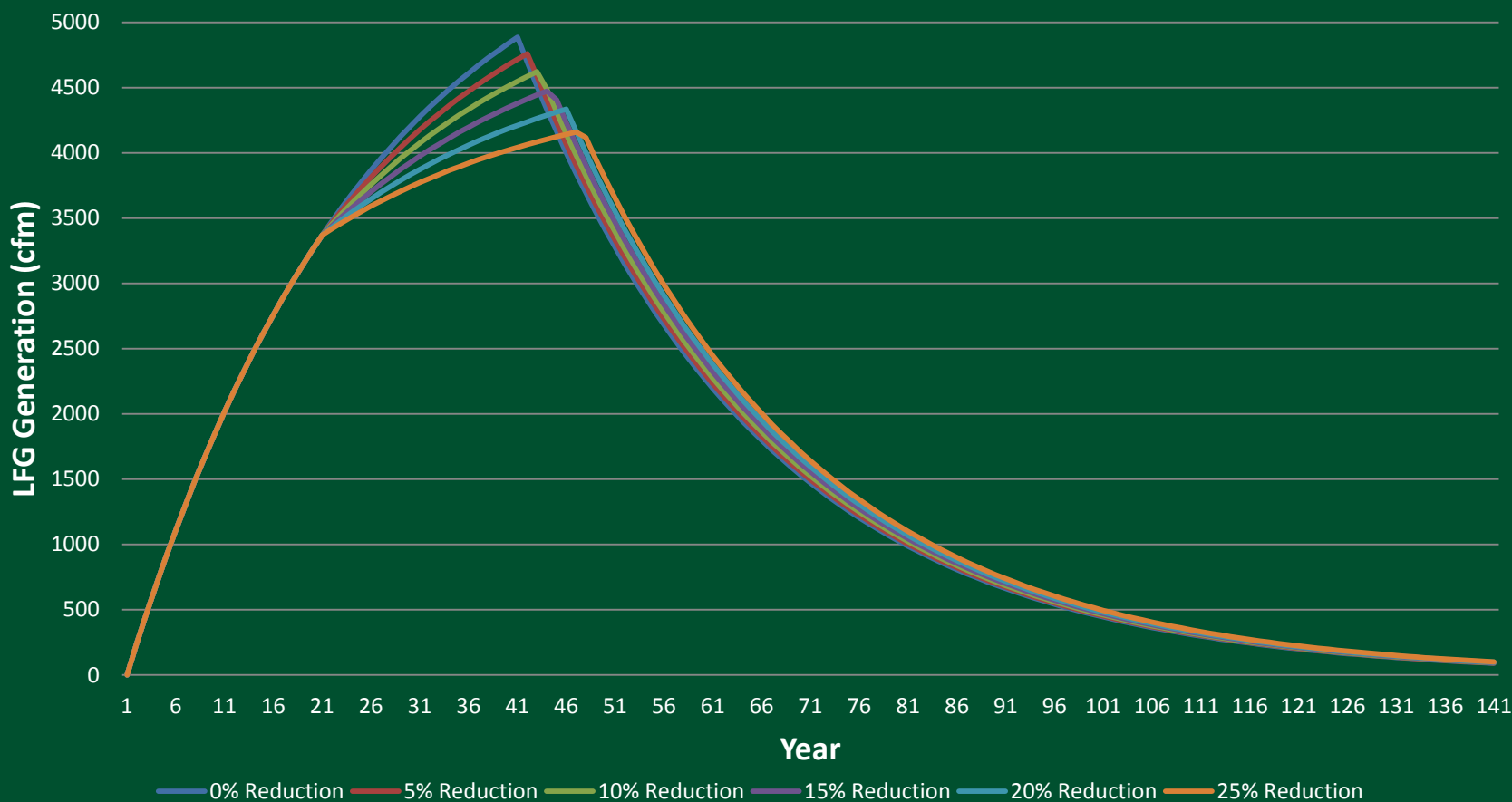
1. Current LFGTE Facility and Flaring Operations
2. Minimal Flaring, Engines Near Full Load
3. Engines Have Excess Capacity

Example Facility - Organics

Effect on Waste Stream



Effects of Organics Reduction on LFG Production – Landfill Life Extended



Economics

Assumptions

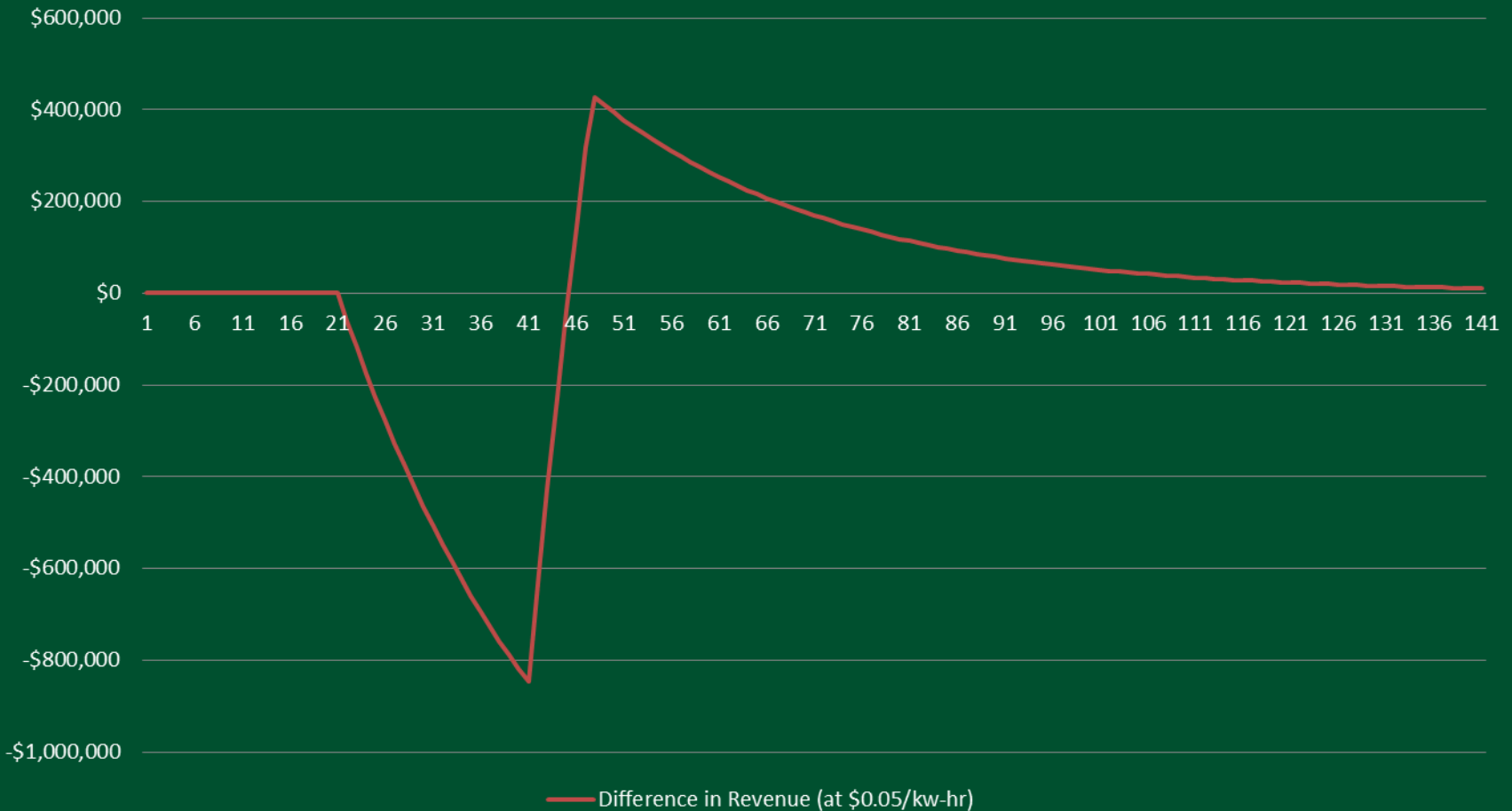
- 1000 scfm of LFG yields approximately 2.7 MWh of electricity
- Obtain \$0.05/kw-hr



CAT 3520 Landfill Gas Generator

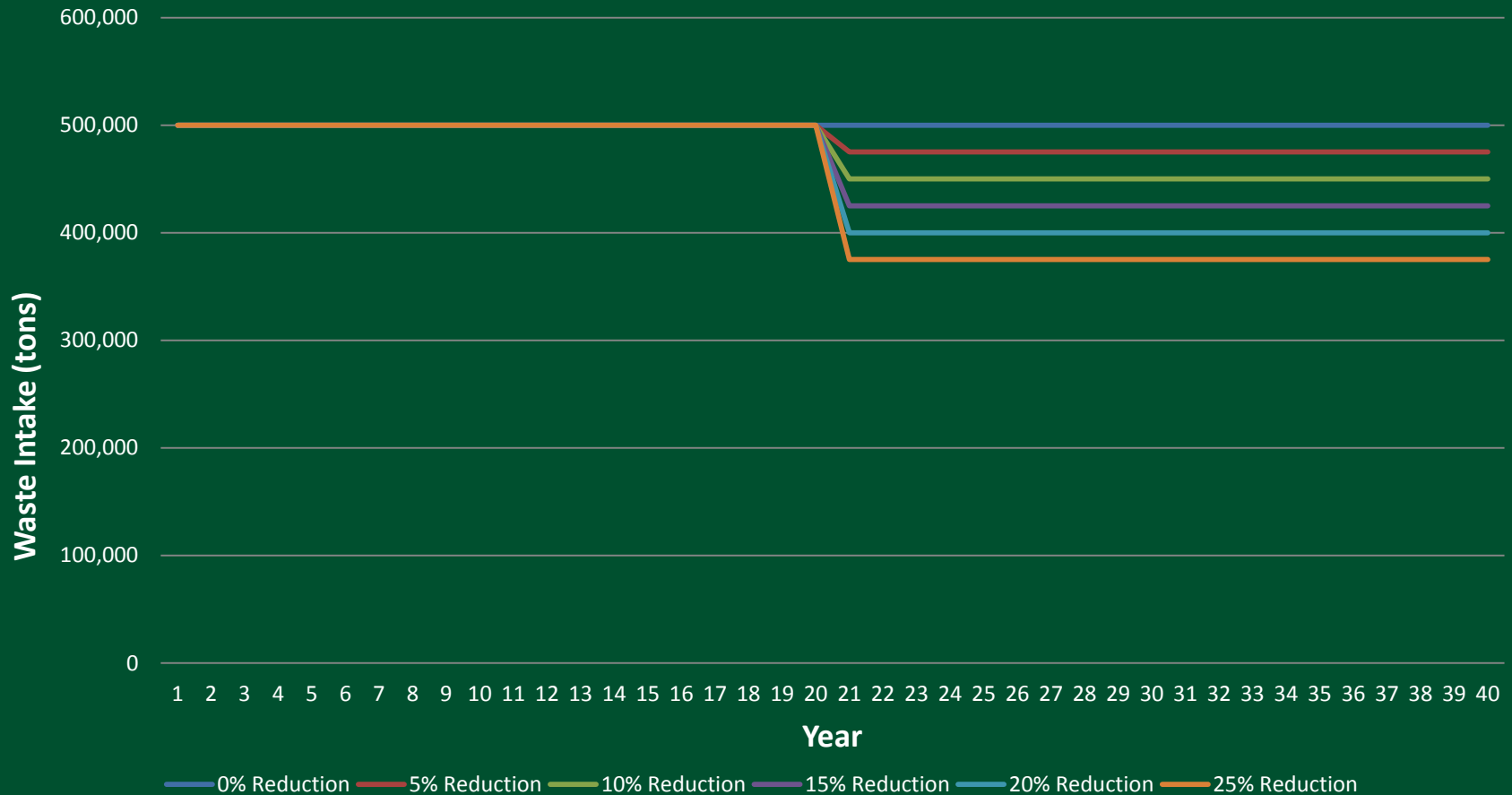
Case 1 Revenue Comparison

(Difference Between Base Case & 25% Organics Reduction Flow)

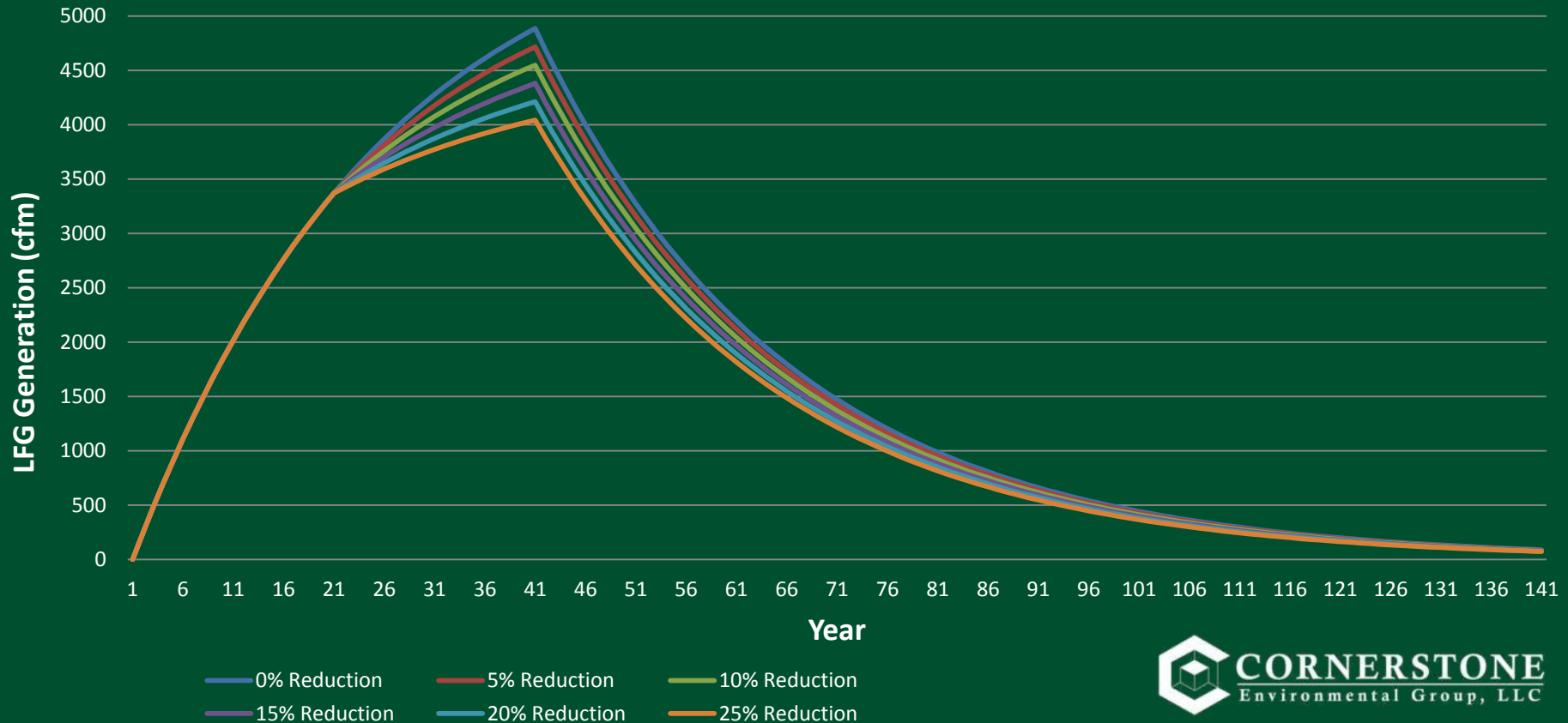


Example Facility - Organics

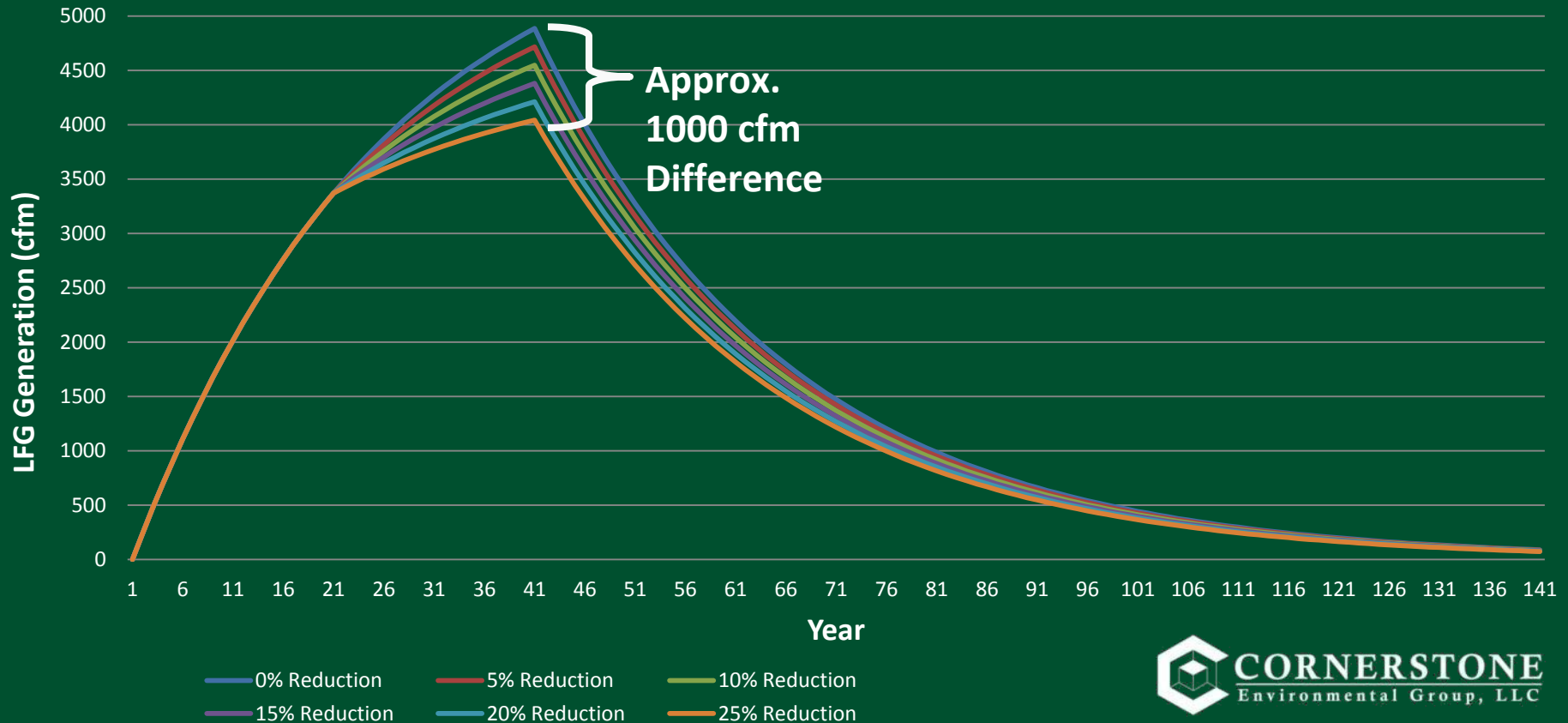
Effect on Waste Stream



Effects of Organics Reduction on LFG Production – Optimize Waste Acceptance

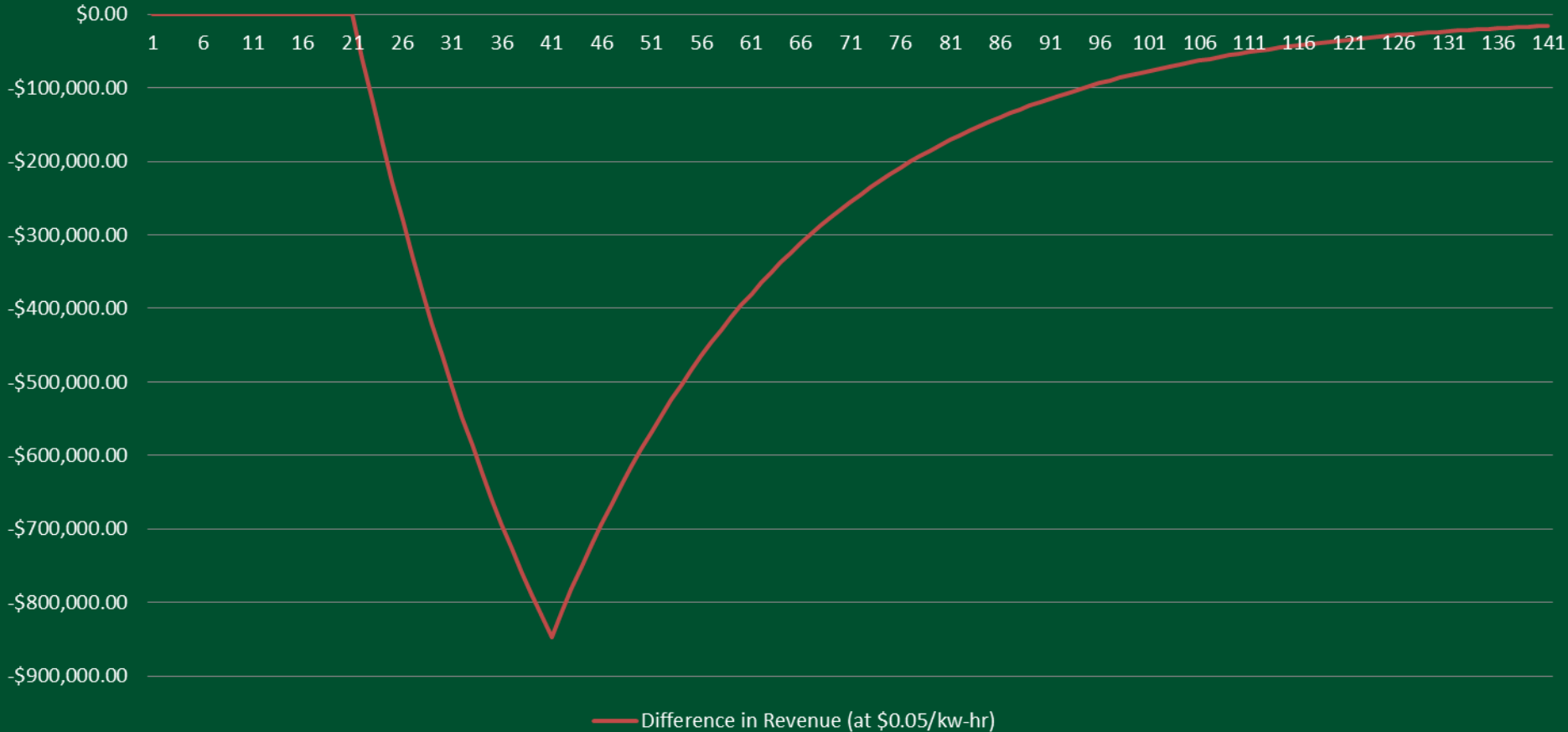


Effects of Organics Reduction on LFG Production – Optimize Waste Acceptance



Case 2 Revenue Comparison

(Difference Between Base Case & 25% Organics Reduction Flow)



Now What Happens to the Design

Pipe Nominal Diameter	Countercurrent Scenario Max. Recommended Velocity = 20 ft/sec (scfm)	Concurrent Scenario Max. Recommended Velocity = 40 ft/sec (scfm)
	SDR 17	SDR 17
4"	102	204
6"	221	466
8"	375	750
10"	583	1165
12"	820	1639
16"	1291	2581
18"	1634	3267
24"	2904	5808

GCCS Savings

Pipe Size	Difference Between Base Cost and 25% Reduction
6"	\$ 46,650.00
8"	\$ 198,722.00
10"	\$ (253,917.00)
12"	\$ (31,464.00)
16"	\$ 250,096.00
18"	\$ (466,683.00)
24"	\$ -
Total:	\$ (256,596.00)

	25% Reduction Savings
Piping	\$ (256,596)
Flare	\$ (220,000)
Engines	\$ (2,700,000)
Total:	\$ (3,176,596)

- Potential savings of over \$3 million dollars

What are our Goals?

- Immediate Profits from LFGTE
- Long-term Profits from LFGTE Utilizing less equipment
- Decrease Costs Related to Landfill Operations
- Avoid Odor
- Increase Landfill Life
- Regulatory Compliance
- Neighbors

Potential Costs

- Lower Revenue from LFGTE
- May Not Be Able to Meet Contract Requirements
- Unable to Operate Existing Equipment
- LFGTE Facility may Increase Vacuum if LFG Flow Decreases (Potential to Negatively Affect the GCCS)
- Reduce LFG Flow not Recouped if Organic Portion is Replaced by Inorganics

Potential Benefits

- Lower GHG Emissions
- Potential Savings from Smaller GCCS and Fewer Engines
- Potentially Lower Operating and Maintenance Costs
- May be able to Extend the LFG flow

Considerations for Existing Facility

- Revise LandGEM Model if Decreased Organics are Anticipated
- Be Aware of Contract Obligations
- Confirm Minimum Requirements to Run Engines / Beneficial Use Equipment
- Communicate with LFGTE

Considerations for New Facility

- Don't Over-Estimate LFG Modeling
- May Want to Decrease the Size of Piping System, However Don't Under-Size Your GCCS
- Don't Get Into a Contract That Can't Be Met

Be Ready For Change

- Waste Rates
- Population
- Economy
- Regulations

Losing the Gas! What am I Going to Do!

- Plan in Advance
- Be Realistic with Gas Modeling
- Turn Lemons into Lemonade; Find Ways to Save and Profit
- Think of the Community and Regulators
- Consider Alternatives (Leachate Evaporation, BioCNG, etc.)

Conclusion

- Needs are Facility-Specific
- Decreases in LFG Flow May Benefit Some Facilities/May Cost Others
- Benefits Related to Community and Regulators
- Planning is Crucial for Project Success
- A Decrease in Organics will Decrease LFG Flow

Questions?

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